

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	983	--	--	1,258	127	8	-36	2,399	14	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	58	0	94	11	--	--	28	61	46	26
Pentanes Plus	26	0	--	--	--	--	0	21	1	4
Liquefied Petroleum Gases	31	--	94	11	--	--	28	40	46	22
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	11	--	47	11	--	--	4	--	29	36
Normal Butane/Butylene	7	--	44	0	--	--	25	19	17	-10
Isobutane/Isobutylene	13	--	3	--	--	--	-1	21	--	-4
Other Liquids	--	27	--	137	310	-10	-47	500	35	-24
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27	--	27	153	34	14	226	3	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	27	153	-8	14	183	3	0
Fuel Ethanol	--	19	--	8	146	-4	5	161	2	0
Renewable Fuels Except Fuel Ethanol	--	9	--	19	7	-4	8	22	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	86	--	--	0	106	4	-24
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	24	157	-44	-60	168	29	0
Reformulated	--	--	--	--	83	-4	-12	91	0	0
Conventional	--	--	--	24	75	-40	-48	77	29	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,060	180	70	52	-101	--	357	3,106
Finished Motor Gasoline	--	--	1,661	5	20	48	-4	--	76	1,661
Reformulated	--	--	1,137	--	--	-1	0	--	--	1,136
Conventional	--	--	524	5	20	49	-4	--	76	526
Finished Aviation Gasoline	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	421	82	9	--	-44	--	31	525
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	538	33	42	4	-19	--	82	552
15 ppm sulfur and under ⁶	--	--	514	33	42	4	-20	--	74	539
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	9	--	--	--	2	--	0	7
Greater than 500 ppm sulfur	--	--	15	0	--	--	0	--	8	7
Residual Fuel Oil ⁷	--	--	107	51	--	--	-24	--	37	145
Less than 0.31 percent sulfur	--	--	1	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	--	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	83	51	--	--	-22	--	NA	NA
Petrochemical Feedstocks	--	--	0	3	--	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	0	3	--	--	0	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	-1	--	--	2
Lubricants	--	--	16	1	0	--	1	--	7	9
Waxes	--	--	--	2	--	--	--	--	0	2
Petroleum Coke	--	--	150	2	--	--	-1	--	121	32
Marketable	--	--	116	2	--	--	-1	--	121	-2
Catalyst	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil	--	--	29	2	--	--	-9	--	2	38
Still Gas	--	--	123	--	--	--	--	--	--	123
Miscellaneous Products	--	--	14	--	--	--	0	--	0	13
Total	1,040	27	3,154	1,585	508	51	-156	2,960	452	3,108

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.